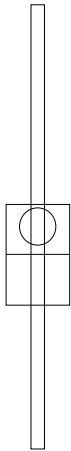


Temporary Power Pole (TPP) Requirements



- * Contact SCE for approved TPP location (805) 494-7040
- * Request City/County permit, City/County will assign the address for temporary power
- * Install pole and panel
- * Pay the up and down fees to SCE (\$437 for overhead meter and service and (\$281 for underground) for meter only.
- * Fill out the SCE Temporary Power Pole contract
- * Contact our phone center to set up a SCE account by calling (800) 990-7788
- * Obtain a City/County inspection on the electrical panel

In order for our Edison crew to install temporary pole ALL requirements must be met. Please allow our Edison crew 7 business days to energize the TPP.

City/County Contacts

City of Agoura Hills (818) 597-7334

City of Malibu (310) 456-2789 EXT 256

County of Los Angeles (818) 880-4150

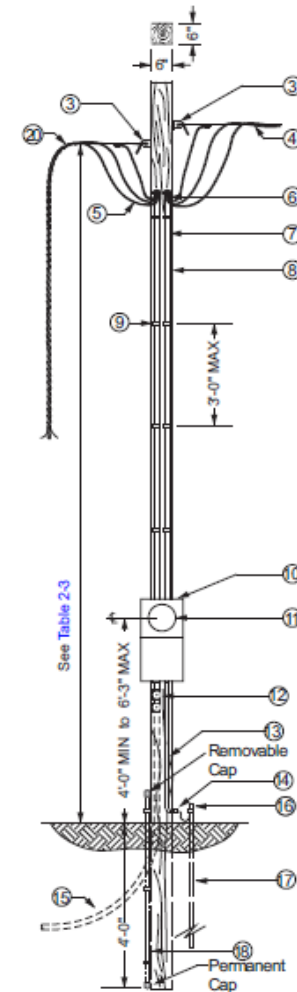
County of Ventura (805) 582-8064

SOUTHERN CALIFORNIA EDISON
3589 FOOTHILL DRIVE
THOUSAND OAKS, CA 91361

PLANNING DEPT: (805)494-7040

TPP Checklist

Figure 2-13: Temporary Service Requirements (Service for One Year or Less)



Note(s):

1. The preferred location for temporary metered power poles shall be where there is Company vehicle access and the service drop maximum span length is 100 feet. If Company vehicle access cannot be obtained, contact the local Service Planning Office for meter spot location.
2. Service drop furnished and installed by the Company. The Company's service drop maximum span length is 100 feet.
3. Wire holder or rack furnished and installed by the customer.
4. Customer's line.
5. Not less than 18 inches of wire outside service head.
6. Weatherproof service entrance caps.
7. Minimum 3/4-inch PVC conduit Sch. 40.
8. Self-supporting timber 6" x 6" x 20'-0" minimum (butt-treated).
9. Fasten conduit securely to pole.
10. For type of meter receptacle, and the number of socket terminals, see ESR-5.
11. Meter will be furnished and installed by the Company. Self-contained 300/400 A (Class 320) type meter panels are not acceptable for temporary service. A safety socket box with factory installed test/bypass blocks, as detailed in ESR-5, shall be provided for all three-phase installations.
12. Weatherproof boxes and receptacles.^{3/}
13. Armored ground wire or minimum of 1/2-inch rigid conduit or wood molding over ground wire.
14. Ground wire to be #8 AWG minimum.
15. Where customer's feeder is to be underground, install conduit as indicated by dashed lines and as required by the NEC.
16. Approved ground clamp and fitting must be accessible. Conduit must extend to ground rod to protect ground wire from mechanical injury.
17. Ground wire from pole to electrode shall be enclosed in galvanized rigid conduit, or equivalent mechanical protection. If a ground rod is used, the following minimum requirements apply:
 - ☐ Diameter of rod: 3/4 inch, if iron rod or galvanized pipe
 - ☐ 1/2 inch, if solid rod of brass, copper, or copper-covered steel.
 - ☐ Drive to minimum depth of 8'-0" below ground surface.
 - ☐ Refer to the local inspection agency for alternate or additional requirements.
18. A 5' x 3/4" Sch. 40 PVC conduit will be furnished and installed by the customer. This conduit must be permanently secured with three pipe straps to the butt and flush to the bottom of the pole. The bottom of the conduit must be permanently capped and the top cap must be removable.
19. The customer must set the service pole in natural soil. The backfill must be tamped to a minimum compaction of 90 percent within a 2-foot radius of the pole.
20. The customer shall furnish and install a 10-foot service drop stinger. The service drop stinger shall be #4 aluminum triplex for a 100 A service and 1/0 aluminum triplex for a 200 A service.
21. Customer's service pole shall be 6 feet or more away from any well.

^{3/} Refer to the local inspection agency and the California Electrical Safety Order for ground fault circuit protection requirements.

ESR-2	Overhead Service Connections 0-600 V	EFFECTIVE DATE 4-27-2018
PAGE 2-30	Electrical Service Requirements ► SCE Public ◄	APPROVED a/f